Table 3.1a Petroleum Overview: Field Production, Stock Change, Petroleum Products Supplied, and Stocks

	Field Production			Stock Change <sup>a</sup>			Stocksb
	Total Domestic <sup>c</sup>	Crude Oil	Natural Gas Plant Liquids	Crude Oil <sup>d</sup>	Petroleum Products	Petroleum Products Supplied	Crude Oil <sup>d</sup> and Petroleum Products
	Thousand Barrels per Day						Million Barrels
973 Average	10,975	9,208	1,738	-11	146	17,308	1,008
974 Average	10,498 10,045	8,774	1,688 1,633	62 <sup>e</sup> 17	117 <sup>e</sup> 15	16,653	<sup>e</sup> 1,074
975 Average		8,375				16,322	1,133
976 Average	9,774	8,132	<sup>†</sup> 1,604	39	-96	17,461	1,112
977 Average	9,913	8,245	1,618	170	378	18,431	1,312
978 Average	10,328	8,707	1,567	78	-172	18,847	1,278
979 Average	10,179	8,552	1,584	148	25	18,513	1,341
980 Average	10,214	8,597	1,573	98	42	17,056	<sup>e</sup> 1,392
981 Average	10,230	8,572	1,609	e290	e-130	16,058	1,484
982 Average	10,252	8,649	1,550	136	-283	15,296	<sup>e</sup> 1,430
983 Average	10,299	8,688	1,559	<sup>e</sup> 214	e-234	15,231	1,454
984 Average	10,554	8,879	1,630	199	81	15,726	1,556
985 Average	10,636	8,971	1,609	50	-153	15,726	1,519
986 Average	10,289	8,680	1,551	78	124	16,281	1,593
987 Average	10,008	8,349	1,595	128	-87	16,665	1,607
988 Average	9,818	8,140	1,625	1	-29	17,283	1,597
989 Average	9,219	7,613	1,546	86	-129	17,325	1,581
990 Average	8,994	7,355	1,559	-35	142	16,988	1,621
991 Average	9,168	7,417	1,659	-42	32	16,714	1,617
	8,996	7,171	1,697	-1	-68	17,033	e1,592
992 Average				81	e <b>70</b>		
993 Average	<sup>9</sup> 8,836	6,847	1,736		-70 -2	17,237	<sup>e</sup> 1,647
994 Average	8,645	6,662	1,727	18		17,718	1,653
995 Average	8,626	6,560	1,762	-93	-153	17,725	1,563
996 Average	8,607	6,465	1,830	E -124	-28	18,309	1,507
997 Average	8,611	6,452	1,817	<u>51</u>	.93	18,620	1,560
998 Average	8,392	6,252	1,759	74	165	18,917	1,647
999 Average	8,107	5,881	1,850	-118	-304	19,519	1,493
000 Average	8,110	5,822	1,911	-70	(s)	19,701	1,468
<b>001</b> January	7,528	5,799	1,398	317	38	20,092	1,479
February	7,891	5.780	1,732	-424	223	19,689	1,473
March	8,127	5,880	1,833	861	-501	19,876	1,484
April	8,062	5,863	1,831	736	513	19,729	1,522
May	8,146	5,829	1,912	-42	1,130	19,501	1,555
June	8,062	5,766	1,908	-671	929	19,561	1,563
July	8,066	5,749	1,899	164	7	19,919	1,568
	8,062	5,725	1,955	-160	-488	20,153	1,548
August							
September	8,128 8 164	5,709 5,746	2,034	79 142	944	19,016	1,579 1,577
October	8,164	5,746	2,025	142	-205	19,824	1,577
November	8,274	5,881	2,001	36	323	19,396	1,588
December	8,131	5,887	1,889	87	-133	19,003	1,586
Average	8,054	5,801	1,868	99	227	19,649	1,586
002 January	8,155	5,934	1,834	414	-207	19,170	1,592
February	8,190	5,938	1,898	424	-979	19,475	1,576
March	8,167	5,914	1,897	198	-379	19,516	1,571
April	8,233	5,887	1,918	-42	656	19,419	1,589
May	8,306	5,908	1,937	193	524	19,678	1,611
June	8.181	5,887	1,872	-140	197	19,810	1,613
July	8,023	5,773	1,848	-369	270	19,847	1,610
August	8,216			-136	-327	20,134	1,596
		5,827 5,379	1,933				
September	7,719	5,378 5,671	1,902	-683 760	-36	19,416	1,574
October	7,957	5,671	1,878	769 77	-807	19,593	1,573
November	8,149	5,792	1,896	77	78	19,940	1,578
Average	8,083 <b>8,115</b>	5,894 <b>5,817</b>	1,761 <b>1,881</b>	-215 <b>40</b>	-658 <b>-136</b>	19,859 <b>19,656</b>	1,550 <b>1,550</b>
,	·	· ·	•			•	•
003 January	RE 8,030	RE 5,842	R 1,756	R -148	R -1,348	R 20,042	R 1,504
February	E 8,251	PE 5,900	E 1,891	E -22	E-839	E 19,938	E 1,493
2-Month Average	<sup>E</sup> 8,135	PE <b>5,869</b>	<sup>E</sup> 1,820	<sup>E</sup> -89	<sup>E</sup> -1,106	<sup>E</sup> 19,993	E 1,493
002 2-Month Average	8,171	5,936	1,864	419	-573	19,315	1,576
001 2-Month Average	7,700	5,790	1,557	-35	125	19,901	1,473

<sup>&</sup>lt;sup>a</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase. Distillate stocks in the "Northeast Heating Oil Reserve"

gasoline and oxygenate production from merchant MTBE (methyl tertiary butyl ether) plants.

PE=Preliminary estimate. R=Revised. E=Estimate. (s)=Less than +500 barrels per day and greater than -500 barrels per day.

Notes: • Crude oil includes lease condensate. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: http://www.eia.doe.gov/emeu/mer/petro.html.
Sources: • 1973-1991: Energy Information Administration (EIA),
Petroleum Supply Annual 1992, Volume 1, May 1993, Table S1. • 1992 forward: EIA, Petroleum Supply Monthly, March 2003, Table S1.

are not included.

b Stocks are at end of period. Distillate stocks in the "Northeast Heating Oil Reserve" are not included.

<sup>c</sup> Includes crude oil, natural gas plant liquids, and other liquids.

<sup>d</sup> Includes stocks located in the Strategic Petroleum Reserve.

e See Note 4 at end of section.

f See Note 6 at end of section. <sup>9</sup> Beginning in 1993, includes fuel ethanol blended into finished motor